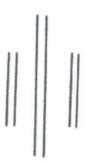
Super Mai Hydropower Public Limited New Baneshwor, Kathmandu, Nepal



<u>Audited</u> <u>Financial Statement</u>

FY 2074/75

S. Bhandari & Associates

Chartered Accountants

New Baneshwor, Kathmandu, Nepal



S. BHANDARI & ASSOCIATES



Chartered Accountants

INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF SUPER MAI HYDROPOWER PUBLIC LIMITED

We have audited the accompanying financial statements of **Super Mai Hydropower Public Limited** which comprise the Balance Sheet as at 32nd Ashadh 2075 (Corresponding July 16, 2018) and the related Statement of Income, Statement of Cash Flow, Statement of Changes in Equity, and Summary of Significant Accounting Policies and Notes for the year then ended.

MANAGEMENT'S RESPONSIBILITY FOR THE FINANCIAL STATEMENTS

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Nepal Accounting Standards. This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

AUDITOR'S RESPONSIBILITY

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Nepal Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depended on our professional judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider the internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that were appropriate in the circumstances, but not for the purpose of expressing an opinion on the Company's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that, audit evidence we obtained is sufficient and appropriate to provide a basis for our audit opinion.

OPINION

On the basis of our examination, we would like to report that:

- 1. We have obtained all the information and explanations, which were considered necessary for the purpose for our audit.
- The Company has kept proper books of accounts as required by law, in so far as it appears from our examination of those books of account
- 3. The Balance Sheet, Statement of Income, Statement of Cash Flow, Statement of Changes in Equity and attached Schedules dealt with by this report are in agreement with the books of account maintained by the Company and comply with Nepal Accounting Standard except stated otherwise.
- 4. As per our information, the board of directors or any representative or any employee has not acted contrary to law or misappropriated any property of the company or caused any loss or damage to the company.
- 5. As per our information, any accounting fraud has not been committed in the company.

In our opinion, the accompanying financial statements give a true and fair view, in all material respects of the financial position of **Super Mai Hydropower Public Limited**, as at Ashadh 32, 2075 (Corresponding July 16, 2018), and of the results of its financial performance and its cash flows for the year then ended in accordance with Nepal Accounting Standards and relevant practices.

CA Sagar Bhanda (Proprietor)

Date: 2075.06.09

Place: Kathmandu, Nepal

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New Baneshwor, Kathmandu, Nepal Balance Sheet As on Ashad 32, 2075 (July 16, 2018)

Particulars	Sch.	Current Year (Nrs)	Previous Year (Nrs)
Sources of Fund			
Share Holders Fund			
Share Capital	1	280,000,000.00	80,500,000.00
Share Application Money Pending allotment	2	95,635,300.00	175,269,700.00
Non Current Liabilites			
Long Term Borrowings	3	783,461,323.48	-
Total		1,159,096,623.48	255,769,700.00
Application of Fund			
Non-Current Assets			
Gross Property Plant and Equipment	4	60,578,565.98	57,117,135.98
Less: Accumulated Depreciation		2,546,835.56	1,178,575.75
Net Property Plant and Equipment		58,031,730.42	55,938,560.23
Capital work In Progress (Mai Khola HPP 7.80 MW)	5	1,039,353,621.51	168,188,495.13
		1,097,385,351.93	224,127,055.36
Current Assets			
Cash & Cash Equivalent	6	413,955.70	1,393,210.07
Loans, Advances & Deposits	7	86,354,652.10	32,263,043.80
		86,768,607.80	33,656,253.87
Less: Current Liabilities & Provisions	8	47,853,740.44	13,392,659.98
Net working capital		38,914,867.36	20,263,593.89
Profit and Loss Account (Accumulated Loss)		22,796,404.19	11,379,050.75
Total		1,159,096,623.48	255,769,700.00

Significant accounting policies & Notes to the Accounts

11

For & On Behalf of the Board

Mohan Bikram Karki (Chairman)

Madhav P. Mainali (Managing Director)

Ramesh Kandel (Accountant)

Supermai Hydropower

As per our attached report of even date

or S. Bhandari & Associates

Chartered Accountants

CA Sagar Bhandari

Proprietor
Date: 2075.06.09

Place: Kathmandu, Nepal

Buddha Nagar, Kathmandu, Nepal
Statement of Income
For the year ended Ashad 32, 2075 (July 16, 2018)

Particulars	Sch.	Current Year (Nrs)	Previous Year (Nrs)
Direct Income			
Revenue from Power Sales			
Less : Direct Expenses			
Gross Profit/ (Loss)		-	-
Add: Indirect Income		_	· .
Less : Indirect expenses			_
General and Administrative expenses	9	8,392,694.74	5,684,147.00
Site Office Expenses	10	1,656,398.89	827,318.00
Earning Before Depreciation, Interest & Tax (EBDIT)		(10,049,093.63)	(6,511,465.00)
Less : Depreciation Expenses		1,368,259.81	1,163,293.75
Earning Before Interest & Tax (EBIT)		(11,417,353.44)	(7,674,758.75)
Less : Financial Expenses		-	_
Earning Before Tax (EBT)		(11,417,353.44)	(7,674,758.75)
Less : Provision for Income Tax			_
Earning After Tax (EAT)		(11,417,353.44)	(7,674,758.75)
Adjustments in Profit/(Loss)			
Add : Previous Year Net Profit/(Loss)		(11,379,050.75)	(3,704,292.00)
Profit/(Loss) transferred to Balance Sheet		(22,796,404.19)	(11,379,050.75)

11

Significant accounting policies & Notes to the Accounts

For & On Behalf of the Board

Mohan Bikram Karki (Chairman)

Madhav P. Mainali (Managing Director)

Ramesh Kandel (Accountant) Supermai Hydropower

As per our attached report of even date

Rhandari & Associates Chartered Accountants

CA Sagar Bhandari
Proprietor

Date: 2075.06.09

Place: Kathmandu, Nepal

Buddha Nagar, Kathmandu, Nepal Statement of Cash Flow For the year ended Ashad 32, 2075 (July 16, 2018)

Particulars	Current Year (Nrs)	Previous Year (Nrs)
Cash Flow From Operating Activities:		(1110)
Net Profit /(Loss)	(11,417,353.44)	(7,674,758.79)
Add:	(==, ==, ,==, ,==, ,=, ,=, ,=, ,=, ,=, ,	(7,074,738.73)
Depreciation	1,368,259.81	1,163,293.75
Cash Flow from Operating activities before changes in W/C	(10,049,093.63)	(6,511,465.04)
Cash Flow From Changes in Working Capital	(==,= :=,===:=)	(0,311,403.04)
(Increase)/ Decrease in Current Assets	(54,091,608.30)	16,354,817.20
Increase/ (Decrease) in Current Liabilities & Provisions	34,461,080.46	13,164,019.98
Net Cash Flow From Operating Activities	(29,679,621.47)	23,007,372.14
	(==,==,================================	23,007,372.14
Cash Flow from Investing Activities		
(Increase)/Decrease in Property, Plant & Equipment	(3,461,430.00)	(56,981,209.98)
(Increase)/Decrease in Project in Process	(871,165,126.38)	(144,965,854.13)
Net Cash Flow From Investing Activities	(874,626,556.38)	(201,947,064.11)
		(===)=,==
Cash Flow from Financing Activities		
Increase/(Decrease) in Share Application Money	(79,634,400.00)	175,269,700.00
Increase/(Decrease) in Paid up Share Capital	199,500,000.00	-
Increase/(Decrease) in Long Term Borrowings	783,461,323.48	-
Net Cash Flow From Financing Activities	903,326,923.48	175,269,700.00
9	·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Total Cash Flow From All Activities	(979,254.37)	(3,669,991.97)
Opening Cash & Cash Equivalent	1,393,210.07	5,063,202.00
Closing Cash & Cash Equivalent	413,955.70	1,393,210.07

Significant accounting policies & Notes to the Accounts

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For & On Behalf of the Board

Mohan Bikram Karki (Chairman)

Madhav P. Mainali (Managing Director)

Ramesh Kandel (Accountant) Supermai Hydropower

As per our attached report of even date

or S. Bhandari & Associates
Chartered Accountants

CA Sagar Bhandari Proprietor

Date: 2075.06.09

Place: Kathmandu, Nepal

New Baneshwor, Kathmandu, Nepal Statement of Changes in Equity

For the year ended Asadh 32, 2075 (July 16th, 2018)

Particulars	Share Capital	Share Premium	Revaluation Reserves	Retained Earnings	Other Reserves	Total
Opening Balance	80,500,000.00	ı	,	(11,379,050.75)	1	69,120,949.25
Changes in Accounting Policy	ı	,	•	,	ı	ı
Restated Balance	80,500,000.00	1		(11,379,050.75)	-	69,120,949.25
Profit/(Loss) for the Year	ı	1		(11,417,353.44)	i	(11,417,353.44)
Transferred to General Reserves	4	,	•	,	1	,
Dividend to shareholders	ť	ī	•	•	ï	,
Shares Issued	199,500,000.00	ı		,		199,500,000.00
Closing Balance	280,000,000.00		1	(22,796,404.19)	-	257,203,595.81





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New Baneshwor, Kathmandu, Nepal Schedule to and forming part of Financial Statement

As on Ashad 32, 2075 (July 16, 2018)

Share Capital

Schedule 1

Particulars	Current Year (Nrs)	Previous Year (Nrs)
Authorized Share Capital:		
40,00,000 Equity Shares of Rs. 100/- each	400,000,000.00	400,000,000.00
Issued Share Capital:		
40,00,000 Equity Shares of Rs. 100/- each	400,000,000.00	400,000,000.00
Subscribed & Paid Up Share Capital:		
8,05,000 Equity Shares of Rs. 100/- each	-	80,500,000.00
28,00,000 Equity Shares of Rs. 100/- each	280,000,000.00	- "
Total	280,000,000.00	80,500,000.00

Share Application money pending allotment

Schedule 2

Particulars	Current Year (Nrs)	Previous Year (Nrs)
Ashok Kumar Khadka	-	6,993,000.00
Bam Bdr Thapa	6,657,000.00	7,130,000.00
Bed Bdr Shrestha	4,900,000.00	7,832,700.00
Bikram Bista	-	11,800,000.00
Buddhi Bdr Karki	12,850,000.00	28,500,000.00
Buddhi Bdr Thapa	7,207,000.00	6,398,600.00
Dal Bahadur Rumba	5,038,000.00	10,633,400.00
Gopal Prasad Niure	7,857,000.00	14,200,000.00
Kailash Man Rajbhandari	5,371,000.00	5,530,000.00
Madhav Prasad Mainali	7,857,000.00	13,950,000.00
Mohan Bikram Karki	20,341,300.00	18,150,000.00
Rajendra Kumar BC	7,857,000.00	14,250,000.00
Sabita Bartaula	9,700,000.00	25,345,000.00
Sunita Kumari Basnet	10 10 In	2,857,000.00
Suwash Pradhan	_	1,700,000.00
Total	95,635,300.00	175,269,700.00

Long Term Borrowings

Schedule 3

Particulars	Current Year (Nrs)	Previous Year (Nrs)
Bridge Gap Loans		
Sanima Bank Ltd.	97,494,101.38	-
Term Loans		
Century Commercial Bank Ltd.	124,687,807.35	-
Jyoti Bikas Bank Ltd.	93,478,784.37	_
Sanima Bank Ltd.	280,891,218.96	-
Siddhartha Bank Ltd.	186,909,411.42	-
Total	783,461,323.48	-



New Baneshwor, Kathmandu, Nepal Schedule to and forming part of Financial Statement

Capital work In Progress (Mai Khola HPP 7.80 MW)

Schedule 5

Particulars	Current Year (Nrs)	Previous Year (Nrs)
Pre-Operating Expenses (Annexure -1)	26,158,281.00	26,158,281.00
Civil Construction Works (Annexure -2)	392,384,841.12	105,758,269.00
Metal(Hydromechanical) Works (Annexure -3)	255,268,802.42	
Plant and Machinery Works (Annexure -4)	154,806,521.63	
Tranmission Line and Interconnection Works (Annexure -5)	69,112,114.47	7,847,144.38
Camp Building Works (Annexure -6)	14,942,733.81	
Infrastructure & Access Road Works (Annexure -7)	19,987,779.51	
Social mitigation and Environmental Works (Annexure -8)	12,143,179.75	5,856,678.75
Project Supervision, Management & Engineering Works (Annexure -9)	17,133,368.00	37,500.00
Misscelleneous and Insurance (Annexure -10)	4,211,711.44	-
Interest Cost & Loan Arrangement Charges (Annexure -11)	46,884,299.36	11,301,500.00
Detail Design Report Expenses (Annexure -12)	4,520,000.00	2,260,000.00
Salary and Allowance Site (WIP) (Annexure -13)	21,799,989.00	8,969,122.00
Total	1,039,353,621.51	168,188,495.13

Cash and Cash Equivalent

Schedule 6

Particulars	Current Year (Nrs)	Previous Year (Nrs)
Cash in Hand	39,195.50	79,204.60
Bank Balance		
Machhapuchre Bank Ltd.	291,463.04	74,481.92
Sanima Bank Ltd.	45,899.95	1,239,523.55
Sanima Bank Ltd. (Control Account)	37,397.21	-
Total	413,955.70	1,393,210.07







New Baneshwor, Kathmandu, Nepal Schedule to and forming part of Financial Statement

Loans, Advance and Deposits

Schedule 7

Particulars	Current Year (Nrs)	Previous Year (Nrs)
Project Advance		
Bhugol Infrastructure Company Pvt. Ltd	39,600,000.44	18,424,238.80
Dawa Hydro Mechanical Works Pvt. Ltd.	14,427,345.78	-
Advance for Transmission Line	2,561,549.00	5,108,402.00
Climax Trading Pvt. Ltd.	185,600.00	-
advance payment to suppliers	21,909,799.88	
LC Margin	3,842,000.00	
Other Advances		
Advance for Land Purchase	-	273,000.00
Hosue Rent Advance	354,375.00	337,500.00
Advance Lease Rent	-	12,500.00
Uttam Poudel		1,684,312.00
Chiranjivee Chaudhary	394,423.00	1,500,000.00
Chitre Khelmaidan Upovokta Samiti	1,300,000.00	
Dal Bahadur Rumba	415,131.00	11,291.00
Ramesh Kandel	198,628.00	-
Sanima Capital Limited	400,000.00	-
Deposits		
Bank Guarantee deposit for PPA	234,000.00	4,680,000.00
Bank Guarantee deposit (Exim Code)	300,000.00	-
Other Deposit	10,300.00	10,300.00
Office Rent Security Deposit	221,500.00	221,500.00
Total	86,354,652.10	32,263,043.80

Current Liabilities & Provision

Schedule 8

Particulars	Current Year (Nrs)	Previous Year (Nrs)
Trade Payables		
Agrim Trade and Services Pvt. Ltd.	17,628.00	-
CSE Trade and Suplliers		103,439.00
Debendra KC Kafle	32,000.00	
DG Trade	16,035.00	
Floval Energy Pvt. Ltd.	11,849,078.11	
Kokila Kirana Pasal	232,627.00	
Lok Bahadur Rai	1,759,600.00	-
Regan Kirana Pasal	21,760.00	-
Other Liabilities & Provisions		
Audit Fee Payable	55,750.00	48,025.00
Karma Raj Tamang	9,374.00	-
Mohan Bikram Karki	19,836.00	-
Purna Dhoj Karki Payble	27,221.70	1,123,207.70
Technoquarry Consult Pvt. Ltd.	44,600.00	-
Topraj Siwakoti	936,876.00	-
Travel Safe way.com Pvt. Ltd.	33,850.00	-
Units Engineering Consultancy Pvt. Ltd.	115,000.00	-
Puskar and Brothers	-	480,148.75
Redata Pvt.Ltd		184,837.50
Retention Amount of Contractor	29,628,685.29	4,679,569.46
Shine Tech Nepal Pvt.Ltd	-	85,194.35
Sunita and Kabita Construction	341	631,730.38
Salary Payable	1,982,229.00	3,540,226,00
TDS Payable	1,071,590.34	2,516,281184
Total	47.853.740.44	13 392/649/98

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New Baneshwor, Kathmandu, Nepal Schedule to and forming part of Financial Statement

General and Administrative Expenses

Schedule 9

Particulars	Current Year (Nrs)	Previous Year (Nrs)
Audit Fee	56,500.00	56,500.00
Bank Charges	56,843.15	6,810.40
Business Promotion Expenses	150,000.00	300,339.00
Bike Renewal charges	4,000.00	-
Board Meeting Allowance	540,000.00	-
Certification Charges	-	3,000.00
Financial Consultancy Fee	694,074.11	117,647.00
Fine and Penalty	-	22,150.00
Fuel Expenses	-	4,000.00
Adverstisment Expenses	17,300.00	133,482.00
Vehicle Insurance Expenses	35,295.40	44,625.60
Internet and Communication Expenses	161,200.00	93,096.00
Legal Expenses	94,117.00	5,640.00
Medical Expenses	-	45,274.00
Meeting Tiffin Expenses	267,022.00	126,491.00
Newspaper & Periodicals	6,400.00	9,400.00
Office Rent Expenses	1,803,750.00	651,672.00
Office Sanitary Expenses	51,600.00	-
Office Supply Expenses	25,800.00	101,478.00
Printing and Stationery Expenses	123,670.00	197,920.00
Postage & Courier Charges	12,940.00	-
Refreshment and Hospitality Expenses	94,933.00	70,938.00
Registration and Renewal Charges	-	65,000.00
Repair & Maintenance Expenses		
Repair and Maintenance Vehicle	121,416.08	14,825.00
Repair and Maintenance Office	-	38,100.00
Repair and Maintenance Site-Office		17,510.00
Repair and Maintenance-Office Accecories	44,479.00	23,478.00
Staff Salary & Allowance Expenses- Head Office	3,292,105.00	2,904,330.00
Staff Fooding Expenses	384,953.00	409,784.00
Travelling Expenses	239,759.00	162,255.00
Water and Electricity Expenses	114,538.00	58,402.00
Total	8,392,694.74	5,684,147.00

Site Office Expenses

Schedule 10

Particulars	Current Year (Nrs)	Previous Year (Nrs)
Electricity Expenses-Site	433,949.00	110,379.00
Electricity Materials Cost-Site Office	213,184.89	136,078.00
Fuel Expenses Site	-	64,304.00
Internet and Communication -Site	105,792.00	164,317.00
Office Supply Expenses-Site	303,704.00	81,196.00
Medical Expenses	63,616.00	
Parking Expenses Site	1,650.00	1,170.00
Printing and Stationary Expenses-Site	49,370.00	25,290.00
Puja Expenses-Site	31,620.00	27,190.00
Repair and Maintenance Vehicle -Site	417,480.00	66,189.00
Site Office Materials Cost	36,033.00	133,317.00
Transportation Expenses- Site	-	17,888.00
Total	1,656,398.89	827,318.00
Supermai Hydropower Joseph		Kath

Super Mai Hydropower Public Limited New Baneshwor, Kathmandu, Nepal

FY 2074/075 Schedule 4: Details of Fixed Assets as on 32.03.2075

					Gross Blo	ck		10.00					
	D. at L.	Rate of			Addition		Sales &		Opening	During the	Total	Net Block as on	Net Block as on
Block	Particulars	Depn	Opening	Upto Poush	Magh to Chaitra	Baishak to Ashad	Disposal	Total	Depreciation	Year	Deprecation	2075/03/32	2074/03/31
Α	Land	0%	50,524,975.00	-	2,855,000.00	*	-	53,379,975.00	-	-	-	53,379,975.00	50,524,975.00
В	Office Equipments and Furniture and Fixtures	25%	3,711,860.98	312,250.00	47,500.00	6,780.00		4,078,390.98	768,329.08	822,427.14	1,590,756.22	2,487,634.76	2,943,531.90
С	Vehicle	20%	2,818,150.00	239,900.00				3,058,050.00	391,036.67	533,402.67	924,439.34	2,133,610.66	2,427,113.33
D	Intangible Assets (Software)	20%	62,150.00					62,150.00	19,210.00	12,430.00	31,640.00	30,510.00	42,940.00
	Total Fixed Assets		57,117,135.98	552,150.00	2,902,500.00	6,780.00	-	60,578,565.98	1,178,575.75	1,368,259.81	2,546,835.56	58,031,730.42	55,938,560.23

Supermai Hydropower

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New Baneshwor, Kathmandu, Nepal FY 2074-75

Schedule: 11

Significant accounting policies and note to the accounts forming part of Financial Statements

1 About the Company

Super Mai Hydropower Public Limited (hereinafter referred as 'the Company') was established in 2071 BS (2014 AD) as a private limited company under the Company Act 2063 of Nepal (2006) with the objective of Construction, generation & distribution of Hydroelectricity. The Hydropower project undertaken by the company namely "Super Mai Khola Hydropower Project" in Illam District of Nepal with capacity of 7.80 MW is under construction and has not yet commenced its commercial power generation during the financial year ended as on 32nd Ashad 2075.

The Company was converted into a public limited company year after getting approval from Office of Company Registrar in 2074.03.18 BS (2017.07.02 AD) vide Registration Number 170437/73/074.

The corporate office of the company is located at Shwet Binayak Marga, Buddha Nagar, Kathmandu, Nepal.

The company has obtained Electricity Survey License No. वि. वि. वि. २०७५/२०७२ वि. उ.स. 691 with Capacity 6.90 MW from DOED and later on 2072.06.14, the company has obtained approval from DOED for increase in capacity from 6.90 MW to 7.80 MW and has obtained revised Electricity generation License No. वि. वि. वि. /2073/074 वि. उ. स. 188 on 2073/12/04.

The company has also entered into PPA with NEA on 2073.12.06 and has committed to start its commercial production from 2077.04.01.

The company has appointed Bhugol Infrastructure Company Pvt. Ltd. for the civil construction and has already started its civil construction during the year.

Similarly, the company has also entered into contract with various contractors for various hydro related works on various dates.

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Supermai Hydropower

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New Baneshwor, Kathmandu, Nepal FY 2074-75

2 Significant Accounting policies

i. Basis of accounting

The Statement of Balance Sheet, Statement of Income, Statement of Cash Flows and Schedules, together with the Accounting Policies and Notes ("Financial Statements") of the Company as on July 16th 2018 and for the period from July 16th, 2017 to July 16th, 2018 are prepared in accordance with Nepal Accounting Standard and Generally accepted accounting practices (GAAP) and in some aspects requirements of Income Tax Act 2058 of Nepal have been followed. Except where otherwise stated, the financial statements are based on accrual basis and historical cost convention. The accounting policies have been consistently applied to all the years presented unless stated otherwise.

ii. Presentation of financial statements

The Balance Sheet, Statement of Income, Statement of Cash Flows and Schedules are presented in the format recommended under Nepal Accounting Standard-1, "Presentation of financial statement".

The cash flow statement has been prepared and presented as per the requirements of NAS 3 (Cash flow statements).

Amounts in the Financial Statements are presented in Nepalese Rupees.

iii. Property, Plant and equipment

Tangible fixed assets are stated at Cost of acquisition plus any direct cost incurred for bringing the asset to present location and condition and are presented net of accumulated depreciation.

Tangible assets which are not ready for the intended use as on year end are disclosed as "Project work-in-progress".

iv. Depreciation

Depreciation on Fixed assets is provided as per the rates prescribed under Schedule 2 of Income tax Act, 2058 of Nepal. Depreciation on additions to/deductions from, assets is calculated on pro rata basis as per the provisions of Income Tax Act of Nepal.

Property, Plant & Equipment are depreciated on Written Down Value (WDV) method at the rates and manners prescribed by Income Tax Act, 2058 of Nepal. However Depreciation on Intangible Assets are charged over a period of 5 Years.



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New Baneshwor, Kathmandu, Nepal FY 2074-75

v. Borrowing Costs

Borrowing cost include interest, commitment charges, loan processing charge, ancillary costs related to borrowings and finance charges in respect of assets acquired on finance lease to extent they are regarded as an adjustment to Financial cost.

Borrowing cost that are attributable to the acquisition, construction or production of a qualifying assets are capitalized to cost of such assets till such time the asset is available for its intended use. A qualifying asset is an asset that required substantial period of time to get ready for intended use or sale.

All other borrowing costs attributable to the construction of project are capitalized to the Asset and from the date after the completion of construction such borrowing cost are booked as expense in the Income statement.

vi. Capital Work in progress

Expense incurred for Mai Khola HPP 7.80 MW on hydroelectricity project, capital equipments, capital works etc are shown under Project WIP. The expense details of Project WIP are as follows:

Particulars	Current Year (Nrs)	Previous Year (Nrs)	Addition During the year (Nrs)
Pre-Operating Expenses (Annexure -1)	26,158,281.00	26,158,281.00	_
Civil Construction Works (Annexure -2)	392,384,841.12	105,758,269.00	286,626,572.12
Metal(Hydro-mechanical) Works (Annexure -3)	255,268,802.42	_	255,268,802.42
Plant and Machinery Works (Annexure -4)	154,806,521.63	-	154,414,734.63
Transmission Line and Interconnection Works (Annexure -5)	69,112,114.47	7,847,144.38	61,264,970.09
Camp Building Works (Annexure -6)	14,942,733.81	-	14,942,733.81
Infrastructure & Access Road Works (Annexure -7)	19,987,779.51		19,987,779.51
Social mitigation and Environmental Works (Annexure -8)	12,143,179.75	5,856,678.75	6,286,501.00
Project Supervision, Management & Engineering Works (Annexure -9)	17,133,368.00	37,500.00	17,095,868.00
Miscellaneous and Insurance (Annexure -10)	4,211,711.44		4,211,711.44
Interest Cost & Loan Arrangement Charges			35,582,799.36









New Baneshwor, Kathmandu, Nepal FY 2074-75

Total	1,039,353,621.5	168,188,495.13	871,165,126.38
Salary and Allowance Site (WIP) (Annexure - 13)	21,799,989.00	8,969,122.00	12,830,867.00
Detail Design Report Expenses (Annexure - 12)	4,520,000.00	2,260,000.00	2,260,000.00
(Annexure -11)	46,884,299.36	11,301,500.00	

vii. Cash and bank

Cash and bank balance include fixed deposits, margin money deposits, earmarked balances with bank and other bank balances.

viii. Revenue recognition

Since the construction is still in progress, no revenue from the sale of electricity has been recognized yet.

ix. Provision for Taxes on Income

No provision for taxes has been made due to the lack of taxable profits during the year.

3. Notes to Accounts

- 3.1 **Previous Year Figure**: Previous year figures have been regrouped/ rearranged wherever necessary to facilitate comparison and better presentation.
- 3.2 Socio-Economic and Cultural Environment Costs are incurred for the Upliftment of local affected areas and to mitigate the social impact of the project in the affected area. These expenses have been approved through the board meetings.
- 3.3 During the Year Company has converted its Share application money of Rs. 199,500,000.00 into equity Shares which has been approved by Company Register Office on 2074.09.16.
- 3.4 Share Application money pending allotment:

Share Application Money which was shown as part of Shareholder's Fund in the previous year has been converted into equity shares during this year. Share application money received during this financial year amounting to Rs. 95,635,300.00 detailed as below:

Supermai Hydropower

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New Baneshwor, Kathmandu, Nepal FY 2074-75

Particulars	Current Year (Nrs)
Bam Bdr Thapa	6,657,000.00
Bed Bdr Shrestha	4,900,000.00
Buddhi Bdr Karki	12,850,000.00
Buddhi Bdr Thapa	7,207,000.00
Dal Bahadur Rumba	5,038,000.00
Gopal Prasad Niure	7,857,000.00
Kailash Man Rajbhandari	5,371,000.00
Madhav Prasad Mainali	7,857,000.00
Mohan Bikram Karki	20,341,300.00
Rajendra Kumar BC	7,857,000.00
Sabita Bartaula	9,700,000.00
Total	95,635,300.00

- 3.5 **Site Expenses**: Certain site expenses have been made with unregistered parties due to unavailability of proper bills and practical difficulties.
- 3.6 Advance to Contractor: Advance has been given to various contractors as per necessity to speed up project work in accordance with contract done with them and these advances will be settled on obtaining invoice for works completed.









New Baneshwor, Kathmandu, Nepal FY 2074-75

- 3.7 The Company has signed Syndicated Credit Facilities Agreement with Sanima Bank Limited (as Lead Bank), Siddhartha Bank Limited, Century Commercial Bank Limited, Jyoti Bikas Bank Limited as Participating Banks/FI on 27th June 2017 for Term Loan of Rs 1,100,000,000.00, Bridge Gap Loan of Rs. 100,000,000.00 & Working Capital Loan of Rs. 30,000,000.00
- 3.8 The Company has signed an agreement with Sanima Capital Ltd herein referred as Underwriting Firm on 2074.04.16 for issuing Public Shares of Rs. 80,000,000.00 (800,000.00 Shares having face value of Rs. 100/- each).
- 3.9 The Company has paid Rs 850,000.00 as donation to political party.
- 3.10 Staff Salary expenses related fully to site work are capitalized to Capital WIP. Staff salary not fully related to site work is 50% capitalized to WIP and 50% expensed to Statement of Income.
- 3.11 Provision for deferred tax has not been made.

3.12 Schedules are integral part of the financial statements.

For & On Behalf of the Board

n Karki (Chairman)

Madhav P. Mainali (Managing Director)

(Accountant)

S. Bhandari & Associates

As per our attached report of even date

Kathmandu

Chartered Accountants

CA Sagar Bhandari

Proprietor

Date: 2075.06.09 Place: Kathmandu, Nepal

Super Mai Hydropower Public Limited Salary Sheet for the year 2074/75

I. Head office Staffs

S.N	Name of the Staffs	Designation	Total Salary	SST@ 1%				
					TDS @ 15%	TDS @ 15% TDS @ 25%	TDS @ 35%	Net Salary
		Executive						
_	1 Mohan Bikram Karki	Chairman	2,647,996.00	3,500.00	15,000.00	512,500.00	51,798.60	2,065,197.40
		Managing						
2	2 Madhav Prasad Mainali Director	Director	2,186,214.00	4,000.00	15,000.00	421,553.50	ı	1,745,660.50
3	Chandrika Shiwakoti	Engineer	105,000.00	1,050.00	1	1	ı	103,950.00
4	4 Karuna Kharel	Engineer	105,000.00	1,050.00	1	1	1	103,950.00
2	Birat BC	Engineer	1,176,175.00	4,000.00	15,000.00	169,043.75	I	988,131.25
9	Dhiraj Bc	Engineer	1,141,153.00	4,000.00	15,000.00	160,288.25	ı	961,864.75
7	7 Ramesh Kandel	Accountant	480,000.00	4,000.00	12,000.00	1	ı	464,000.00
8	8 Topraj Shiwakoti	Office Assistant	260,000.00	2,600.00	1	1	ı	257,400.00
6	9 Ambika Aale	Kitchen Staff	195,000.00	1,950.00	1	1	ı	193,050.00
10	10 Madhab Karki	Driver	180,000.00	1,800.00	,	-	,	178,200.00
	Total		8,476,538.00	27,950.00	72,000.00	1,263,385.50	51,798.60	7,061,403.90

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	1 Uttam Poudel	Project manager	2,025,335.00	4,000.00	15,000.00	381,333.75	1	1,625,001.25
-	2 Bam Bahadur Thapa	P.R.O	1,158,664.00	4,000.00	4,000.00 15,000.00	164,666.00	1	974,998.00
	3 Meena Devi Karki	P.R.O	725,335.00	4,000.00	15,000.00	56,333.75	1	650,001.25
	4 Bhim Prasad Bhandari	Kitchen	179,000.00	1,790.00	1	1		177,210.00
	5 Tek BDr Aale Magar	Kitchen	179,000.00	1,790.00	1	1	1	177,210.00
	6 Jhalak Prasad Paudel	Security Guard	183,000.00	1,830.00	ı	1	1	181,170.00
	7 Suchan Rai	Driver	195,000.00	1,950.00	1	1	1	193,050.00
				Total contract of parts of the first of the		Management and descriptions of the second se	The Party of the P	The second name of the second na





THE RESIDENCE OF THE PROPERTY	AND DESCRIPTION OF THE PERSON	PRINTED BY CONTRACTOR OF THE PRINTED BY CONTRACTOR OF THE PARTY OF THE	and a second sec	Annual Section Control of Control	And in contrast of the second second second second second	-	
13.999.933.40	51.798.60	1.865.719.00	129.000.00	76.521.00	16.122.972.00		Grand Total
6,938,529.50	1	602,333.50	57,000.00	48,571.00	7,646,434.00		Total
49,500.00	1	1	1	200.00	50,000.00		24 Nabraj Acharya
29,997.00	1	1.	1	303.00	30,300.00	Engineer	23 Rajendra Rawal
						Electrical	
29,997.00	,	1	-	303.00	30,300.00	Engineer	22 Upenda Bohara
						Electrical	
39,996.00	-		1	404.00	40,400.00	Engineer	21 Bipin Lal Saha
						Electrical	
29,700.00		,	1	300.00	30,000.00	Engineer	20 Niraj Adhikari
29,700.00	1	1	1	300.00	30,000.00	Engineer	19 Tej Bahadur Shrestha
77,517.00	-	1	1	783.00	78,300.00	Engineer	18 Sujan Hamal
154,242.00	-	1	1	1,558.00	155,800.00	Engineer	17 manoj Bhurtel
267,300.00	-	1	1	2,700.00	270,000.00	Engineer	16 Bijaya Kafle
242,550.00	1	-	-	2,450.00	245,000.00	Engineer	15 Amrit Shahi
207,900.00	,	1	-	2,100.00	210,000.00	Sub-Engineer	14 Kamal prasad Dahal
263,340.00	-		-	2,660.00	266,000.00	Engineer	13 Kiram kumar Kc
242,550.00	1	-		2,450.00	245,000.00	Sub-Engineer	12 Shankar Neupane
277,200.00	1	1	1	2,800.00	280,000.00	Engineer	11 Bijesh Tamrakar
297,000.00	1	1	1	3,000.00	300,000.00	Hm Engineer	10 Purna Prakash Sigdel
257,400.00	1	1	1	2,600.00	260,000.00	Site-Accountant	9 Chiranjivi Chaudhari
464,000.00	1	1	12,000.00	4,000.00	480,000.00	Oversear	8 Uttam Joshi



Details	pening as on 01.04.207		sactions	Closing as on 32.03.207
		Addition	Adustment/reclassificatio	
A			n	
Annexure-1	20.450.004.00			
Pre-Operating Expenses	26,158,281.00			26,158,281.00
Connection and PPA Exp - NEA Grid Connection Expenses	725,500.00			725,500.00
P.P.A Processing Cost	200,000.00			200,000.00
DOED - Licenses Fees	4,785,000.00			525,500.00
Generation License Fee	725,000.00			4,785,000.00 725,000.00
Survey License Fee-DOED	4,000,000.00			4,000,000.00
Transmission Line Survey License Fee	60,000.00			60,000.00
Engineering Consultancy Fee	11,322,966.00			11,322,966.00
2D ERT Survey Expenses	175,150.00			175,150.00
Due Deligence Study	1,615,900.00			1,615,900.00
Feasibility Study Report	6,077,215.00			6,077,215.00
IEE Study	716,420.00			716,420.00
NASW ,NAM and SRT Tests	878,461.00			878,461.00
Reseach & Test Expenses	11,447.00			11,447.00
Reveiw Committee Expenses	72,320.00			72,320.00
Survey Expenses	1,630,000.00			1,630,000.00
TOR Study	146,053.00			146,053.00
Pre Construction Activities	3,221,495.00			3,221,495.00
Access Road- Track Opening Pre Construction	3,221,495.00			3,221,495.00
Pre-Operating (Wip Items) Business Promotion-Pre	6,103,320.00			6,103,320.00
Refreshment and Hospitality-Pre	175,450.00			175,450.00
Travelling Expenses (WIP)	3,887,300.00			3,887,300.00
Travelling Expenses (WIF)	2,040,570.00			2,040,570.00
Annexure-2				
Civil Construction Works	105,758,269.00	286,626,572.12		392,384,841.12
Civil Works-IPC01	105,758,269.00			105,758,269.00
Civil Works-IPC02		41,622,533.34		41,622,533.34
Civil Works-IPC03		92,614,417.31		92,614,417.31
Civil Works-IPC04		88,078,818.59		88,078,818.59
Civil Works-IPC05	-	64,310,802.88		64,310,802.88
Annexure-3				
Metal(Hydromechanical) Works		255,268,802.42		255,268,802.42
Bank Charge for Hm		362,376.26		362,376.26
C-Proxy Thinner		117,294.00		117,294.00
Custom Entry Fee		98,680.00		98.680.00
Electricity Bill for Hm-Site Office		1,050,000.00		1,050,000.00
HDEP Sheet		1,441,880.00		1,441,880.00
Hm Lc Commission and Charge		2,650.00		2,650.00
Hm Material		27,007.00		27,007.00
Hm Pipe Colors		2,241,355.00		2,241,355.00
Hm Pipe Custom Fee		1,669,608.00		1,669,608.00
Hm Pipe Godown Fee		34,977.00		34,977.00
Hm Pipe Trasnport Expenses		8,294,580.00		8,294,580.00
Hm Works		8,053,096.98		8,053,096.98
Hm Works Ipc# 01 Hm Works IPC#02	+	30,487,239.68		30,487,239.68
rim works IPC#02 Kemory Thinner	+	29,113,279.53		29,113,279.53
Mild Steel Pipes-10	+	349,622.00		349,622.00
Mild Steel Pipes-10 Mild Steel Pipes-12		59,549,262.63 4,365,304.61		59,549,262.63
Mild Steel Pipes-14		9,208,548.11		4,365,304.61
Mild Steel Pipes-16		4,739,952.27		9,208,548.11 4,739,952.27
Mild Steel Pipes-18		5,295,455.81		5,295,455.81
Mild Steel Pipes-8		77,228,404.96		77,228,404.96
Pipe Inspection Cost		196,246.00		196,246.00
Pipe Painting Works		4,346,666.00	,	4,346,666.00
Transportation Expenses		330,500.00		330,500.00
Unloading, Storage, Trasnportation and Laying Pipe		6,664,816.58		6,664,816.58
Annexure-4				
Plant and Machinery Works		154,414,734.63		454 000 504 00
100 Kva Diseal Generator				154,806,521.63
cross constator		1,619,436.80		1,619,436.80
11/132 Kv,11.0 MVA Power Transformer		16,134,712.12		16,134,712.12





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132 Kv LRMP Panel		3,449,406.79	3,449,406.
31 Grounding (Earthing) System		1,619,436.80	1,619,436.
Accecories for AVR Panel		1,129,890.28	1,129,890.
Accecories for Crane		335,242.00	335,242.
Accecories for C&R Panel		111,752.67	111,752.
Accecories for CWS		223,489.32	223,489.
Accecories for Dc System		372,508.90	372,508.
Accecories for Diseal Generator		484,245.56	484.245.
Accecories for MIV		807,075.93	807,075.
Accecories for NGT,LAVT Panel		74,501.78	74,501.
Accecories for OHP		124.164.30	
Accecories for Power Trasnformer			124,164.
		956,063.47	956,063.
Accecories for Switchgear Panel		397,332.15	397,332.
Brushless Exciation System(AVR Panel)		2,220,944.19	2,220,944.
Charge and Commission for Em		1,250.00	1,250.
Colling Water System(CWS)		2,544,831.55	2,544,831.
Common Base Frame		1,984,306.55	1,984,306.
Control Room Embedment		476,238.05	476,238.
0c System		2,683,633.55	2,683,633.
Distributor Assembly		16,668,187.79	16,668,187.
Prafte Tube		3,174,893.68	3,174,893.
LC Type OHP with Trasnfer Unit		809,718.40	809,718.
m Custom Entry Fee		1,075.00	1,075.
m-Custom Fee		2,232,502.00	2,624,289
Em Equipment Inspection Allowance		501,900.00	501,900
Em Equipment Inspection Expenses		178,906.00	178,906.
m Equipment Study and Evaluation Exp		50,000.00	778,906. 50,000.
Em Lc Opned Fee		The state of the s	
m Material-Site Office		1,368,780.62	1,368,780.
		5,686.00	5,686.
Firefighting System		347,013.02	347,013.
Flow Measurement System		684,801.40	684,801.
Generator of 3.9 Mw with Accecories		43,914,763.53	43,914,763.
ndustrial MIV		10,304,275.21	10,304,275.
Stage Embedments		714,349.08	714,349.
AVT Panel		1,184,506.23	1,184,506.
p Compressed Air System		751,888.24	751,888
TAC Panel		1,850,789.49	1,850,789.
flaintenance Tools and Tackles		694,046.86	694,046.
IGT Panel		994,803.76	994,803.
Overhead Travelling Crane		8,328,552.71	8,328,552.
Resistinty Survey Of Power House		113,000.00	113,000.0
Runner Assembly		4,365,480.81	4,365,480.
Shaft Seal Assembly		1,190,587.13	1,190,587.
Spiral Casing		5,159,200.22	5,159,200.
Synchronizing Cum GRMP Panel		3,285,156.95	3,285,156.
ri-Vector Energy Metering Panel		THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN	1,401,873.
TRMP Panel		1,401,873.03	
Upstream and Tailrace Water Level Measurment		1,478,312.62	1,478,312.
ppstream and railrace water Level Measurment		171,200.35	171,200.
Annexure-5			
ranmission Line and Interconnection Work	7,847,144.38	61,264,970.09	69,112,114.
ooding Expenses-Trasnmission Line		953,800.00	953,800.0
ransmission Line Cost-Panchakanya		30,456,852.79	30,456,852.
flanual Exavation Works-Trasnmission Line		1,156,364.00	1,156,364,0
Protection Wall-Trasnmission Line		4,538,990.00	4,538,990.0
ite Clerance for Trasnmission Line		1,534,545.00	1,534,545.0
tone Filling Exp-Transmission Line		773,333.33	773,333.
ransmission Line Maintenance-Material		1,473,884.14	
ree Cutting Componsation		1,473,884.14	1,473,884.
Vood Purchase-Transmission Line			1,719,500.0
00 Kva Trasnformer		320,470.00	320,470.0
		500,000.00	500,000.0
20 Kv Single Phase Lighting Arrester		754,498.68	754,498.6
32 Kv Moter with Earth Switch		1,401,873.02	1,401,873.0
32 Kv Motor Without Earth Switch		3,214,450.73	3,214,450.7
bc Cable	605,623.00		605,623.0
ccecories for Isolator		248,328.59	248,328.5
ccecories for Lighting Arrester		347,669.64	347,669.6
onstruction Power Material		333,596.39	333,596.3
onstruction Power Works	6,822,291.38		6,822,291.3
onsultancy Fee for Trasmission Line		41,176.47	41,176.4
lectricity Installment Cost		28,626.00	28,626.0
alvanized Steel Tower Material		2,103,650.33	2,103,650.3
teel Tublour Pole	419,230.00	2,.00,000.00	419,230.0
upply and Construction Works of 132 Kva T/l	,200.00	3,555,375.50	3,555,375.5
withyard Steel Structures		5,771,245.48	
, and older obtaviares		5,771,245.48	5,771,245.4
De mars	Some for Sur	Dermai Hydropower	





Trasnmission Tower-Custom Fee		22,840.00		22,840.00
Travelling Exp-Trasnmission		13,900.00		13,900.00
		10,000.00		10,300.00
Annexure-6				
Camp Building Works		14,942,733.81		14,942,733.81
IPC01- Camp and Building		14,942,733.81		14,942,733.81
" oo r camp and Banding		14,542,755.01		14,542,755.01
Annexure-7				
Infrastructure & Access Road Works		19,987,779.51		19,987,779.51
IPC 01-Access Road		19,987,779.51		19,987,779.51
Annexure-8				
Social mitigation and Environmental Works	5,856,678.75	6,286,501.00		12,143,179.75
Mittigation and Enhancement Cost	4,845,918.75	2,738,089.00		7,584,007.75
Land Mittigation Expenses	2,988,800.00	944,600.00		3,933,400.00
Dak Pd.Bhattrai-Land Mittigation		150,000.00		150,000.00
Hari Narayan Bhattrai-Water	15,000.00	40,000,00		15,000.00
Lease Expenses Socio-Economic and Cultural Environment Cost	12,500.00	13,889.00		26,389.00
	769,618.75	113,600.00		883,218.75
Super Mai Hydropower Upvokta Sarokar Samiti Yam Bdr Rai-Land Mittigation	850,000.00	1,516,000.00		2,366,000.00
Business Promotion	210,000.00	74.040.00		210,000.00
Desibagar Chapgairi Motorbato Upvokta Samiti		71,812.00		71,812.00
Donation Expenses		1,000,000.00		1,000,000.00
Hume Pipe Purchase A/c	171,760.00	126,600.00		171,760.00
Jana Kalyan Adharbhut Bidhlaya	171,700.00	50,000.00		50,000.00
Road Repair and Maintainance	309,000.00	50,000.00		309,000.00
Social Participate Expenses	530,000.00	1,700,000.00		2,230,000.00
Soyang Sisne Rai Sunwar Gaun Sadak Samiti	000,000.00	600,000.00		600,000.00
-				
Annexure-9				
Project Supervision, Management & Engine	37,500.00	24,742,302.00	7,646,434.00	17,133,368.00
1. Eng,Mgt & Supervision Cost-Head Office		3,205,351.00		3,205,351.00
Construction Supervison Works		1,130,000.00		1,130,000.00
Technical Verification Expenses		576,300.00		576,300.00
Travelling Expenses		682,525.00		682,525.00
Travelling Expenses-Supervisin		816,526.00		816,526.00
2. Eng, Mgt & Supervision Cost-Site Office	37,500.00	21,536,951.00	7,646,434.00	13,928,017.00
Logding, Fooding and Refreshment Cost-Site Fuel Cost-Site Office		4,530,364.00		4,530,364.00
Labour Expenses	27.500.00	8,899,705.00		8,899,705.00
Salary and Allowance-Site Office	37,500.00	306,263.00	7.646.424.00	343,763.00
Travelling Expenses-Site		7,646,434.00	7,646,434.00	154.185.00
Travoling Expenses-one		134,163.00		154,165.00
Annexure-10				
Misscelleneous and Insurance		4,211,711.44		4,211,711.44
Contractor All Risk Insurance		3,101,283.87		3,101,283.87
Em Equipment Store Insurance		510,549.00		510,549.00
Insurance for Hm Equipment		599,878.57		599,878.57
Annexure-11	44 004 500 00	05 500 700 00		48.864.888.33
Interest Cost & Loan Arrangement Charges	11,301,500.00	35,582,799.36		46,884,299.36
Bank Loan Fee	11,301,500.00	7.040.577.00		11,301,500.00
Bridge Gap Loan-Interest Term Loan Interest		7,943,577.26		7,943,577.26
I dini Lodii iii(diest		27,639,222.10		27,639,222.10
Annexure-12				
Detail Design Report Expenses	2,260,000.00	2,260,000.00		4,520,000.00
Annexure-13				
Salary and Allowance Site (WIP)	8,969,122.00	12,830,867.00		21,799,989.00
Grand Total	168,188,495.13	847,962,920.59	7,646,434.00	1,039,353,621.51





Somer





नेपाल सरकार अर्थ-मन्त्रालय

आन्तरिक राजस्व विभाग

आन्तरिक राजस्व कार्यालस्य टंगाल

(आयकर नियमावली, २०५ % को नियम २६ संग सम्बन्धित)

यो विवरण मिति २०७५.०९.१८ मा रुजु भएको छ।

मिति: २०७५.०९.१८

प.सं: २०७५.०७६ च.नं. ७८८१

बिषय: कर चुक्ता प्रमाण पत्र।

श्री सुपर माई हाईड्राेपावर पब्लीक लिमिटेड

५- काठमाडौँ, काठमाडौँ स्थायी लेखा नं : ६ ०२४२४७५०

यस कार्यालय अन्तर्गत दर्ता रहेका तपाईं ले आ.व २०७४.०७५ मा देहाय बमोजिमको आय रकमको आय विवरण मिति २०७५.०९.११ मा यस कार्यालयमा पेश गरी सो अनुसार देहाय बमोजिमको आयकर दिखला गरेकोले यो कर चुक्ताको प्रमाण पत्र प्रदान गरिएको छ।

आय विवरण पेश गरेको मिति	जम्मा आय (कारोबार) रकम रू	कर योग्य आय रु.	दाखिला गरको कर रकम रु
२०७५.०९.११	0.00	0,00	0.00
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			105 (1)

चन्दाकुमारी खकुरेल (कर अधिकृत्र)

पुनश्च: यो प्रमाणपत्र त्यस फर्म/ उद्योग कम्पनी / संस्थाले पेश गरेको विवरणको आधारमा जारी गारिएको छ । पेश भएको आय विवरण छानबिनमा परेमा आयकर ऐन, २०५८ को दफा १०१बमोजिम संशोधित कर निर्धारण हुन सक्ने जानकारी गराईन्छ ।